

THE STATE OF NEW HAMPSHIRE
BEFORE THE NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
PREPARED TESTIMONY OF ROBERT A. BAUMANN
2010 STRANDED COST RECOVERY CHARGE RATE CHANGE
Docket No. DE 09-XXX

1 **Q. Please state your name, business address and position.**

2 A. My name is Robert A. Baumann. My business address is 107 Selden Street, Berlin, Connecticut.
3 I am Director, Revenue Regulation & Load Resources for Northeast Utilities Service Company
4 (NUSCO). NUSCO provides centralized services to the Northeast Utilities (NU) operating
5 subsidiaries, including Public Service Company of New Hampshire (PSNH), The Connecticut
6 Light and Power Company, Yankee Gas Services Company and Western Massachusetts Electric
7 Company.

8 **Q. Have you previously testified before the Commission?**

9 A. Yes. I have testified on numerous occasions before the Commission.

10 **Q. What is the purpose of your testimony?**

11 A. The purpose of my testimony is: (1) to provide an overview of this filing; and (2) to seek the
12 necessary approvals to set the average Stranded Cost Recovery Charge (SCRC) rate that will take
13 effect January 1, 2010.

1 **Q. Please describe the components of the SCRC and their application to this rate request.**

2 A. The SCRC recovers certain costs under the authorities contained in RSA Chapters 374-F and
3 369-B. The PSNH Restructuring Settlement, approved in Order No. 23,549, defined PSNH's
4 stranded costs and categorized them into three different parts (i.e., Part 1, 2 and 3). Part 1 is
5 composed of the RRB Charge which is calculated to recover the principal, net interest, and fees
6 related to Rate Reduction Bonds. Part 2 costs are "ongoing" stranded costs consisting primarily
7 of the over-market value of energy purchased from independent power producers (IPPs) and the
8 amortization of payments previously made for IPP buy-downs and buy-outs as approved by the
9 Commission. In addition, the SCRC has a return component, consisting primarily of the
10 stipulated return on deferred taxes related to securitized stranded costs. The return is a credit to
11 customers which reduces the overall SCRC level. Part 3 costs, which were primarily the
12 amortization of non-securitized stranded costs, were recovered in June 2006.

13 On May 20, 2009, PSNH filed a petition with supporting testimony and schedules requesting a
14 mid-term adjustment to its average SCRC rate effective July 1, 2009 through December 31, 2009.
15 Pursuant to Order No. 24,987 issued in Docket No. DE 08-114, PSNH is currently billing an
16 average SCRC rate of 1.14 ¢/kWh for the period August 1, 2009 through December 31, 2009.

17 **Q. Please describe the detailed support for the calculation of the average SCRC rate provided**
18 **in Attachments RAB-1 and RAB-2.**

1 A. Attachment RAB-1, pages 1 through 3, provides a summary of 2010 cost information related to
2 Part 1 and Part 2 costs, amortization of securitized assets and ongoing cost activity. Pages 4
3 through 7 provide the detailed cost information by month related to Part 1, amortization of
4 securitized assets and Part 2, ongoing costs. Attachment RAB-2, Pages 1 through 7 provide the
5 detailed cost and revenue components relating to the 2009 SCRC reconciliation.

6 **Q. Is PSNH currently proposing a specific SCRC rate at this time?**

7 A. No, we are not. Attachment RAB-1 provides a preliminary rate calculation; however, prior to the
8 anticipated hearing in December 2009, PSNH plans to update the SCRC rate for changes
9 attributable to IPP over-market costs and will include an update of 2009 actual data. This update
10 will be consistent with the market price assumptions embedded in the Energy Service (ES) update
11 and will be filed at the same time as the 2010 ES rate update. The preliminary 2010 SCRC rate
12 provided in this filing is 1.02 cents per kWh and is 0.12 cents per kWh lower than the current rate
13 of 1.14 cents per kWh.

14 **Q. What are the major reasons for the SCRC rate decrease?**

15 A. The primary reason for the SCRC rate decrease effective January 1, 2010 is lower above-market
16 IPP costs due to higher market IPP costs.

17 **Q. Does PSNH plan to minimize cost deferrals for the SCRC through a mid-term adjustment?**

18 A. Yes, if a rate adjustment is deemed necessary, PSNH could file a petition for such a change in a
19 manner and on schedule consistent with the modifications to the Energy Service Rate. The

1 Commission could revisit the SCRC rate in an abbreviated investigation. PSNH will submit
2 actual and estimated data on a date specified by the Commission to allow the parties and Staff
3 sufficient time to address the need for an interim adjustment during the 2010 SCRC year.

4 **Q. Does PSNH require Commission approval of this rate by a specific date?**

5 A. Yes, PSNH would needs final approval of the proposed SCRC rate by late December 2009, in
6 order to implement the new rate for service rendered on and after January 1, 2010. Therefore,
7 PSNH requests that the Commission commence a proceeding so that the procedural schedule can
8 be set to review this filing and approve the SCRC rate in a timely manner.

9 **Q. Does this conclude your testimony?**

10 A. Yes, it does.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
PROJECTED JANUARY THROUGH DECEMBER 2010 SCRC RATE CALCULATION

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	Total 2010 Stranded Cost	Source
1 Part 1 - Rate Recovery Bonds (RRB)	\$ 61,624	Attachment RAB-1, Page 3
2 Part 2 - Ongoing SCRC Costs	13,007	Attachment RAB-1, Page 3
3 Part 2 - 2009 Estimated SCRC under/(over) Recovery	<u>5,145</u>	Attachment RAB-2, Page 1
4 Total Updated SCRC Cost (L1+L2+L3)	\$ 79,775	
5 Forecasted Retail MWH Sales	7,858,041	
6 Forecasted SCRC Rate - cents per kWh	<u><u>1.02</u></u>	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
PROJECTED JANUARY THROUGH DECEMBER 2010 SCRC RATE CALCULATION

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<u>SCRC Cost</u>	<u>January 2010</u>	<u>February 2010</u>	<u>March 2010</u>	<u>April 2010</u>	<u>May 2010</u>	<u>June 2010</u>	<u>Total for the six months ended 6/30/10</u>	<u>Source</u>
1 SCRC Part 1 Costs	\$ 5,070	\$ 5,220	\$ 5,220	\$ 5,220	\$ 4,972	\$ 4,972	\$ 30,674	Attachment RAB-1, Page 4
2 SCRC Part 2 Costs	1,192	895	1,337	1,385	1,391	992	7,191	Attachment RAB-1, Page 6
3 2009 estimated SCRC under(over) Recovery	5,145	-	-	-	-	-	5,145	Attachment RAB-2, Page 1
4 Total SCRC Cost	\$ 11,406	\$ 6,115	\$ 6,557	\$ 6,605	\$ 6,363	\$ 5,964	\$ 43,010	
5 Total SCRC Revenue @ 1.02 cents/kwh	7,198	6,274	6,685	6,065	6,193	6,557	38,972	
6 SCRC under/(over) Recovery	\$ 4,208	\$ (159)	\$ (128)	\$ 540	\$ 170	\$ (592)	\$ 4,038	
7 Retail MWH Sales	705,731	615,124	655,370	594,594	607,185	642,797	3,820,801	

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
PROJECTED JANUARY THROUGH DECEMBER 2010 SCRC RATE CALCULATION

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<u>SCRC Cost</u>	<u>July 2010</u>	<u>August 2010</u>	<u>September 2010</u>	<u>October 2010</u>	<u>November 2010</u>	<u>December 2010</u>	<u>Total for the twelve months ended 12/31/10</u>	<u>Source</u>
1 SCRC Part 1 Costs	\$ 4,972	\$ 5,295	\$ 5,295	\$ 5,295	\$ 5,046	\$ 5,046	\$ 61,624	Attachment RAB-1, Page 5
2 SCRC Part 2 Costs	930	800	714	971	1,208	1,193	13,007	Attachment RAB-1, Page 7
3 2009 estimated SCRC under(over) Recovery	-	-	-	-	-	-	5,145	Attachment RAB-2, Page 1
4 Total SCRC Cost	\$ 5,902	\$ 6,095	\$ 6,009	\$ 6,267	\$ 6,254	\$ 6,238	\$ 79,775	
5 Total SCRC Revenue @ 1.02 cents/kwh	7,590	7,358	6,237	6,462	6,482	7,050	80,152	
6 SCRC under/(over) Recovery	\$ (1,688)	\$ (1,263)	\$ (228)	\$ (196)	\$ (228)	\$ (811)	\$ (377)	
7 Retail MWH Sales	744,131	721,402	611,497	633,555	635,483	691,172	7,858,041	

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
PROJECTED JANUARY THROUGH DECEMBER 2010 SCRC RATE CALCULATION

SECURITIZED COSTS

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SCRC Part 1 Amortization of Securitized Assets	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	Total for the six months ended 6/30/10
1 Principal							
2 Amortization of Seabrook cost	\$ 3,779	\$ 3,982	\$ 3,982	\$ 3,982	\$ 3,812	\$ 3,812	\$ 23,347
3 Amortization of MP 3	120	126	126	126	121	121	741
4 Amortization of RRB1 financing cost	89	94	94	94	90	90	549
5 Total	3,987	4,202	4,202	4,202	4,022	4,022	24,637
6 Interest and Fees							
7 RRB1 Interest	1,016	951	951	951	883	883	5,636
8 RRB fees	67	67	67	67	67	67	401
9 Total	1,083	1,018	1,018	1,018	950	950	6,036
10 Total SCRC Part 1 cost	<u>\$ 5,070</u>	<u>\$ 5,220</u>	<u>\$ 5,220</u>	<u>\$ 5,220</u>	<u>\$ 4,972</u>	<u>\$ 4,972</u>	<u>\$ 30,674</u>

11 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
PROJECTED JANUARY THROUGH DECEMBER 2010 SCRC RATE CALCULATION

SECURITIZED COSTS

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SCRC Part 1 Amortization of Securitized Assets	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total for the twelve months ended 12/31/10
1 Principal							
2 Amortization of Seabrook cost	\$ 3,812	\$ 4,180	\$ 4,180	\$ 4,180	\$ 4,011	\$ 4,011	\$ 47,720
3 Amortization of MP 3	121	133	133	133	127	127	1,515
4 Amortization of RRB1 financing cost	90	98	98	98	94	94	1,122
5 Total	4,022	4,411	4,411	4,411	4,232	4,232	50,357
6 Interest and Fees							
7 RRB1 Interest	883	818	818	818	747	747	10,466
8 RRB fees	67	67	67	67	67	67	801
9 Total	950	885	885	885	813	813	11,267
10 Total SCRC Part 1 cost	<u>\$ 4,972</u>	<u>\$ 5,295</u>	<u>\$ 5,295</u>	<u>\$ 5,295</u>	<u>\$ 5,046</u>	<u>\$ 5,046</u>	<u>\$ 61,624</u>

11 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
PROJECTED JANUARY THROUGH DECEMBER 2010 SCRC RATE CALCULATION

PART 2 ONGOING COSTS

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SCRC Part 2 Ongoing Costs	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	Total for the six months ended 06/30/10
Ongoing Costs - IPP							
1 Amortization and return on IPP							
2 Buydown/Buyout Savings	\$ 232	\$ 237	\$ 259	\$ 271	\$ 267	\$ 238	\$ 1,505
3 IPP Ongoing costs:							
4 Total IPP Cost	5,146	3,746	4,367	4,434	4,314	3,231	25,238
5 less: IPP at Market Cost	<u>3,659</u>	<u>2,570</u>	<u>2,783</u>	<u>2,828</u>	<u>2,712</u>	<u>2,010</u>	<u>16,562</u>
6 Above Market IPP Cost	1,487	1,176	1,584	1,606	1,602	1,221	8,676
7 Total Part 2 Costs	<u>\$ 1,719</u>	<u>\$ 1,413</u>	<u>\$ 1,843</u>	<u>\$ 1,877</u>	<u>\$ 1,869</u>	<u>\$ 1,459</u>	<u>\$ 10,181</u>
Ongoing Costs - Return							
8 Return on ADIT - Securitized							
9 Stranded Costs	(495)	(484)	(472)	(460)	(449)	(438)	(2,797)
10 Return on Yankee Decommissioning							
11 Obligations and CVEC, net of deferred taxes	(53)	(52)	(51)	(50)	(49)	(48)	(302)
12 Return on SCRC deferred balance	20	18	17	18	19	18	110
13 Total Part 2 Return	<u>\$ (528)</u>	<u>\$ (518)</u>	<u>\$ (506)</u>	<u>\$ (492)</u>	<u>\$ (478)</u>	<u>\$ (467)</u>	<u>\$ (2,989)</u>
14 Total Part 2 Ongoing Costs and Return	<u>\$ 1,192</u>	<u>\$ 895</u>	<u>\$ 1,337</u>	<u>\$ 1,385</u>	<u>\$ 1,391</u>	<u>\$ 992</u>	<u>\$ 7,191</u>

15 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
PROJECTED JANUARY THROUGH DECEMBER 2010 SCRC RATE CALCULATION

PART 2 ONGOING COSTS

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SCRC Part 2 Ongoing Costs	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total for the twelve months ended 12/31/10
Ongoing Costs - IPP							
1 Amortization and return on IPP	\$ 216	\$ 209	\$ 211	\$ 221	\$ 238	\$ 250	\$ 2,849
2 Buydown/Buyout Savings							
3 IPP Ongoing costs:							
4 Total IPP Cost	3,387	2,834	2,423	3,265	4,161	4,544	45,852
5 less: IPP at Market Cost	<u>2,213</u>	<u>1,790</u>	<u>1,476</u>	<u>2,083</u>	<u>2,772</u>	<u>3,192</u>	<u>30,088</u>
6 Above Market IPP Cost	1,174	1,044	947	1,182	1,389	1,352	15,764
7 Total Part 2 Costs	<u>\$ 1,390</u>	<u>\$ 1,253</u>	<u>\$ 1,158</u>	<u>\$ 1,403</u>	<u>\$ 1,627</u>	<u>\$ 1,602</u>	<u>\$ 18,613</u>
Ongoing Costs - Return							
8 Return on ADIT - Securitized							
9 Stranded Costs	(427)	(415)	(403)	(390)	(378)	(367)	(5,176)
10 Return on Yankee Decommissioning							
11 Obligations and CVEC, net of deferred taxes	(47)	(46)	(45)	(44)	(43)	(42)	(569)
12 Return on SCRC deferred balance	13	7	4	3	2	(0)	138
13 Total Part 2 Return	<u>\$ (460)</u>	<u>\$ (454)</u>	<u>\$ (444)</u>	<u>\$ (432)</u>	<u>\$ (419)</u>	<u>\$ (409)</u>	<u>\$ (5,607)</u>
14 Total Part 2 Ongoing Costs and Return	<u>\$ 930</u>	<u>\$ 800</u>	<u>\$ 714</u>	<u>\$ 971</u>	<u>\$ 1,208</u>	<u>\$ 1,193</u>	<u>\$ 13,007</u>
15 Amounts shown above may not add due to rounding.							

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

2009 SCRC RECONCILIATION

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	<u>Stranded Cost</u>	<u>Source</u>
1 Part 1 - Rate Recovery Bonds (RRB)	\$ 61,405	Attachment RAB-2, Page 3
2 Part 2 - Ongoing SCRC Costs	15,120	Attachment RAB-2, Page 3
3 Part 2 - 2008 Actual SCRC under/(over) Recovery	<u>10,269</u>	Attachment RAB-2, Page 3
4 Total Updated SCRC Cost (L1+L2+L3)	\$ 86,795	
5 Total Updated SCRC Revenue	<u>81,650</u>	Attachment RAB-2, Page 3
6 Total 2009 Estimated SCRC under/(over) Recovery (L4 - L5)	<u><u>5,145</u></u>	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

2009 SCRC RECONCILIATION

000's

<u>SCRC Cost</u>	<u>Actual January 2009</u>	<u>Actual February 2009</u>	<u>Actual March 2009</u>	<u>Actual April 2009</u>	<u>Actual May 2009</u>	<u>Actual June 2009</u>	<u>Total for the six months ended 6/30/09</u>	<u>Source</u>
1 SCRC Part 1 Costs	\$ 5,089	\$ 5,243	\$ 5,243	\$ 5,242	\$ 4,994	\$ 4,912	\$ 30,723	Attachment RAB-2, Page 4
2 SCRC Part 2 Costs	370	1,249	1,193	1,665	1,095	1,516	7,088	Attachment RAB-2, Page 6
3 2008 Actual SCRC under(over) Recovery	<u>10,269</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>10,269</u>	
4 Total SCRC Cost	\$ 15,728	\$ 6,493	\$ 6,435	\$ 6,907	\$ 6,088	\$ 6,429	\$ 48,080	
5 Total SCRC Revenue @ .98 cents/kwh (1)	<u>6,721</u>	<u>6,760</u>	<u>6,415</u>	<u>5,713</u>	<u>5,816</u>	<u>5,980</u>	<u>37,404</u>	
6 SCRC under/(over) Recovery	\$ 9,007	\$ (267)	\$ 21	\$ 1,194	\$ 273	\$ 448	\$ 10,676	
7 Retail MWH Sales	763,436	626,629	650,293	583,837	586,453	603,086	3,813,734	

8 (1) The rate of .98 cent/kwh was charged from January through July. The updated rate of 1.14 cents per kwh took effect on August 1st.

9 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

2009 SCRC RECONCILIATION

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<u>SCRC Cost</u>	Actual July 2009	Actual August 2009	Estimate				Total for the twelve months ended 12/31/09	Source
			September 2009	October 2009	November 2009	December 2009		
1 SCRC Part 1 Costs	\$ 4,589	\$ 5,258	\$ 5,334	\$ 5,334	\$ 5,083	\$ 5,083	\$ 61,405	Attachment RAB-2, Page 5
2 SCRC Part 2 Costs	1,825	1,488	1,106	1,137	1,252	1,225	15,120	Attachment RAB-2, Page 7
3 2008 Actual SCRC under(over) Recovery	-	-	-	-	-	-	10,269	
4 Total SCRC Cost	\$ 6,414	\$ 6,746	\$ 6,440	\$ 6,470	\$ 6,335	\$ 6,308	\$ 86,795	
5 Total SCRC Revenue @ 1.14 cents/kwh (1)	6,587	8,125	6,975	7,340	7,299	7,921	81,650	
6 SCRC under/(over) Recovery	\$ (173)	\$ (1,378)	\$ (535)	\$ (869)	\$ (963)	\$ (1,613)	\$ 5,145	
7 Retail MWH Sales	668,061	743,737	611,816	643,836	640,221	694,788	7,816,193	

8 (1) The rate of .98 cent/kwh was charged from January through July. The updated rate of 1.14 cents per kwh took effect on August 1st.

9 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

2009 SCRC RECONCILIATION

SECURITIZED COSTS

000's

<u>SCRC Part 1</u> <u>Amortization of Securitized Assets</u>	<u>Actual</u> <u>January</u> <u>2009</u>	<u>Actual</u> <u>February</u> <u>2009</u>	<u>Actual</u> <u>March</u> <u>2009</u>	<u>Actual</u> <u>April</u> <u>2009</u>	<u>Actual</u> <u>May</u> <u>2009</u>	<u>Actual</u> <u>June</u> <u>2009</u>	<u>Total</u> <u>for the</u> <u>six months</u> <u>ended 6/30/09</u>
1 Principal							
2 Amortization of Seabrook cost	\$ 3,562	\$ 3,756	\$ 3,756	\$ 3,756	\$ 3,584	\$ 3,584	\$ 21,998
3 Amortization of MP 3	113	119	119	119	114	114	698
4 Amortization of RRB1 financing cost	84	88	88	88	84	84	517
5 Total	3,759	3,963	3,963	3,963	3,782	3,782	23,214
6 Interest and Fees							
7 RRB1 Interest	1,255	1,197	1,207	1,206	1,141	1,060	7,066
8 RRB2 Interest-Whitefield	(1)	(0)	(0)	(0)	(0)	(0)	(1)
9 RRB fees	75	83	73	73	71	70	445
10 Total	1,330	1,280	1,279	1,279	1,211	1,130	7,509
11 Total SCRC Part 1 cost	\$ 5,089	\$ 5,243	\$ 5,243	\$ 5,242	\$ 4,994	\$ 4,912	\$ 30,723

12 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

2009 SCRC RECONCILIATION

SECURITIZED COSTS

000's

SCRC Part 1 Amortization of Securitized Assets	Actual July 2009	Actual August 2009	Estimate				Total for the twelve months ended 12/31/09
			September 2009	October 2009	November 2009	December 2009	
1 Principal							
2 Amortization of Seabrook cost	\$ 3,584	\$ 3,952	\$ 3,952	\$ 3,952	\$ 3,779	\$ 3,779	\$ 44,996
3 Amortization of MP 3	114	125	125	125	120	120	1,428
4 Amortization of RRB1 financing cost	84	93	93	93	89	89	1,058
5 Total	3,782	4,170	4,170	4,170	3,987	3,987	47,482
6 Interest and Fees							
7 RRB1 Interest	1,102	1,022	1,083	1,083	1,016	1,016	13,388
8 RRB2 Interest-Whitefield	(0)	(0)	-	-	-	-	(1)
9 RRB fees (1)	(295)	66	80	80	80	80	537
10 Total	807	1,088	1,164	1,164	1,096	1,096	13,923
11 Total SCRC Part 1 cost	\$ 4,589	\$ 5,258	\$ 5,334	\$ 5,334	\$ 5,083	\$ 5,083	\$ 61,405

12 (1) July, 2009 activity reflects credits from the overcollection of issuance and redemption costs of rate reduction bonds resulting from the closing of PSNH's Limited Liability Corporation for RRB 2.

13 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

2009 SCRC RECONCILIATION

PART 2 ONGOING COSTS

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SCRC Part 2 Ongoing Costs	Actual January 2009	Actual February 2009	Actual March 2009	Actual April 2009	Actual May 2009	Actual June 2009	Total for the six months ended 06/30/09
Ongoing Costs - IPP							
1 Amortization and return on IPP							
2 Buydown/Buyout Savings	\$ 241	\$ 259	\$ 280	\$ 300	\$ 290	\$ 258	\$ 1,628
3 IPP Ongoing costs:							
4 Total IPP Cost	4,270	3,044	3,994	4,135	3,159	3,105	21,707
5 less: IPP at Market Cost	<u>3,498</u>	<u>1,410</u>	<u>2,137</u>	<u>2,154</u>	<u>1,754</u>	<u>1,258</u>	<u>12,211</u>
6 Above Market IPP Cost	772	1,634	1,857	1,981	1,406	1,847	9,496
7 Total Part 2 Costs	<u>\$ 1,013</u>	<u>\$ 1,892</u>	<u>\$ 2,137</u>	<u>\$ 2,281</u>	<u>\$ 1,696</u>	<u>\$ 2,105</u>	<u>\$ 11,123</u>
Ongoing Costs - Return							
8 2008 Adjustment	9	-	-	-	-	-	9
9 Return on ADIT - Securitized							
10 Stranded Costs	(629)	(618)	(607)	(596)	(585)	(574)	(3,609)
11 Return on Yankee Decommissioning							
12 Obligations and CVEC, net of deferred taxes	(64)	(63)	(62)	(60)	(59)	(58)	(366)
13 Yankee Contract Obligations Adjustment (1)		-	(313)	-	-	-	(313)
14 Return on SCRC deferred balance	<u>42</u>	<u>38</u>	<u>38</u>	<u>40</u>	<u>43</u>	<u>44</u>	<u>245</u>
15 Total Part 2 Return	<u>\$ (643)</u>	<u>\$ (643)</u>	<u>\$ (944)</u>	<u>\$ (616)</u>	<u>\$ (601)</u>	<u>\$ (589)</u>	<u>\$ (4,035)</u>
16 Total Part 2 Ongoing Costs and Return	<u>\$ 370</u>	<u>\$ 1,249</u>	<u>\$ 1,193</u>	<u>\$ 1,665</u>	<u>\$ 1,095</u>	<u>\$ 1,516</u>	<u>\$ 7,088</u>

17 (1) Reflects adjustments to decommissioning funding obligations under FERC-approved contracts for MYAPC.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

2009 SCRC RECONCILIATION

PART 2 ONGOING COSTS

000's

SCRC Part 2 Ongoing Costs	Actual July 2009	Actual August 2009	Estimate				Total for the twelve months ended 12/31/09
			September 2009	October 2009	November 2009	December 2009	
Ongoing Costs - IPP							
1 Amortization and return on IPP							
2 Buydown/Buyout Savings	\$ 234	\$ 223	\$ 225	\$ 224	\$ 224	\$ 223	\$ 2,981
3 IPP Ongoing costs:							
4 Total IPP Cost	3,963	3,601	2,278	2,718	3,236	3,735	41,237
5 less: IPP at Market Cost	1,796	1,769	837	1,254	1,664	2,196	21,727
6 Above Market IPP Cost	2,167	1,832	1,441	1,464	1,572	1,539	19,511
7 Total Part 2 Costs	\$ 2,401	\$ 2,055	\$ 1,666	\$ 1,688	\$ 1,796	\$ 1,762	\$ 22,491
Ongoing Costs - Return							
8 2008 Adjustment	-	-	-	-	-	-	9
9 Return on ADIT - Securitized							
10 Stranded Costs	(563)	(552)	(540)	(530)	(519)	(508)	(6,820)
11 Return on Yankee Decommissioning							
12 Obligations and CVEC, net of deferred taxes	(58)	(57)	(56)	(55)	(55)	(54)	(701)
13 Yankee Contract Obligations Adjustment	-	-	-	-	-	-	(313)
14 Return on SCRC deferred balance	45	41	37	34	30	24	454
15 Total Part 2 Return	\$ (576)	\$ (567)	\$ (559)	\$ (552)	\$ (544)	\$ (538)	\$ (7,371)
16 Total Part 2 Ongoing Costs and Return	\$ 1,825	\$ 1,488	\$ 1,106	\$ 1,137	\$ 1,252	\$ 1,225	\$ 15,120

17 Amounts shown above may not add due to rounding.